



TJX Companies, Inc.

CDP Corporate Questionnaire 2026

Word version

Important: this export excludes unanswered questions

This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.

[Read full terms of disclosure](#)

Contents

C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

☒ English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

☒ USD

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☒ Publicly traded organization

(1.3.3) Description of organization

The TJX Companies, Inc. (together with its subsidiaries, "TJX," the "Company," "we," or "our") is the leading off-price apparel and home fashions retailer in the United States and worldwide. As of the end of FY2026, we operated over 5,200 stores and six branded e-commerce sites that offer a rapidly changing assortment of quality, fashionable, brand name and designer merchandise at prices generally 20% to 60% below full-price retailers' (including department, specialty, and major online retailers) regular prices on comparable merchandise, every day. Our mission is to deliver great value to our customers every day. In our stores and online, we offer consumers our value proposition of brand, fashion, price and quality. Our opportunistic buying strategies and flexible business model differentiate us from traditional retailers. We offer a treasure hunt shopping experience and a rapid turn of inventories relative to traditional retailers. Our goal is to create a sense of excitement and urgency for our customers and encourage frequent customer visits. We acquire merchandise in a variety of ways to support that goal. We reach a broad range of customers across income levels with our value proposition on a wide range of items. Our strategies and operations are synergistic across our retail chains. As a result, we are able to leverage our expertise throughout our business, sharing information, best practices, initiatives and new ideas, and to develop talent across our company. Further, we can leverage the substantial buying power of our businesses with our global vendor relationships. We operate our business in four segments: Marmaxx and HomeGoods, both in the U.S., TJX Canada and TJX International, including Europe and Australia. In addition to our four segments, we operate the Sierra business. As of the end of FY2026, TJX had approximately 377,000 employees, whom we refer to as Associates. TJX is committed to pursuing initiatives that are environmentally responsible and smart for our business. Our operational environmental sustainability initiatives are centered around global goals that aim to

reduce our Scope 1 and 2 greenhouse gas (GHG) emissions, scale up our sourcing of renewable energy, and divert a significant portion of our operational waste from landfill. In addition, TJX has a goal and initiatives related to sustainable sourcing.

[Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

	End date of reporting year	Alignment of this reporting period with your financial reporting period	Indicate if you are providing emissions data for past reporting years
	01/31/2026	Select from: ☒ Yes	Select from: ☒ No

[Fixed row]

(1.4.1) What is your organization’s annual revenue for the reporting period?

60372000000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: ☒ Yes

[Fixed row]

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

872540109

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ Yes

(1.6.2) Provide your unique identifier

TJX

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

☒ No

[Add row]

(1.7) Select the countries/areas in which you operate.

Select all that apply

- ☒ Canada
- ☒ Poland
- ☒ Austria
- ☒ Germany
- ☒ Ireland

- ☒ Australia
- ☒ Netherlands
- ☒ United Kingdom
- ☒ United States of America

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:

- ☒ Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply

- ☒ Upstream value chain
- ☒ Downstream value chain

(1.24.3) Highest supplier tier mapped

Select from:

- ☒ Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:

- ☒ Tier 2 suppliers

(1.24.7) Description of mapping process and coverage

TJX is engaging in activities and analysis in preparation for anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes efforts to understand the flow of activities, processes, and value creation related to our value chain. Although we do not know all the suppliers

in each tier of our upstream value chain, we have started to consider the relationships among suppliers in certain parts of our value chain to support impact, risk and opportunity analyses. We also have started to compile some information associated with our downstream value chain, such as the GHG emissions associated with direct-to-consumer deliveries of our merchandise sold through our e-commerce sites.

[Fixed row]

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

1

(2.1.3) To (years)

3

(2.1.4) How this time horizon is linked to strategic and/or financial planning

TJX may use shorter time horizons for business planning in some cases.

Medium-term

(2.1.1) From (years)

4

(2.1.3) To (years)

5

(2.1.4) How this time horizon is linked to strategic and/or financial planning

TJX may use shorter time horizons for business planning in some cases.

Long-term

(2.1.1) From (years)

6

(2.1.2) Is your long-term time horizon open ended?

Select from:

☒ No

(2.1.3) To (years)

24

(2.1.4) How this time horizon is linked to strategic and/or financial planning

TJX may use shorter time horizons for business planning in some cases.

[Fixed row]

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

(2.2.1) Process in place

Select from:

☒ No, but we plan to within the next two years

(2.2.4) Primary reason for not evaluating dependencies and/or impacts

Select from:

☒ Other, please specify :TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business, which we expect will cover this evaluation.

(2.2.5) Explain why you do not evaluate dependencies and/or impacts and describe any plans to do so in the future

TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes, but is not limited to, assessments of risks and opportunities, as well as impacts and dependencies, related to certain aspects of our operations and value chain.

[Fixed row]

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process
	Select from: ☒ Yes	Select from: ☒ Both risks and opportunities

[Fixed row]

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

☒ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☒ Risks

(2.2.2.3) Value chain stages covered

Select all that apply

☒ Direct operations

☒ Upstream value chain

☒ Downstream value chain

(2.2.2.4) Coverage

Select from:

☒ Full

(2.2.2.5) Supplier tiers covered

Select all that apply

☒ Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

☒ Qualitative only

(2.2.2.8) Frequency of assessment

Select from:

☒ Annually

(2.2.2.9) Time horizons covered

Select all that apply

☒ Short-term

☒ Medium-term

(2.2.2.10) Integration of risk management process

Select from:

☒ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

☒ Not location specific

(2.2.2.12) Tools and methods used

Enterprise Risk Management

☒ Enterprise Risk Management

Other

☒ Internal company methods

(2.2.2.15) Risk types and criteria considered

Acute physical

☒ Other acute physical risk, please specify :The global enterprise risk management ("ERM") program includes an annual assessment of identified risks, including with respect to their anticipated probability of occurrence and estimated severity in the event of occurrence..

Chronic physical

☒ Other chronic physical risk, please specify :The global enterprise risk management ("ERM") program includes an annual assessment of identified risks, including with respect to their anticipated probability of occurrence and estimated severity in the event of occurrence.

Policy

☒ Other policy risk, please specify :The global enterprise risk management ("ERM") program includes an annual assessment of identified risks, including with respect to their anticipated probability of occurrence and estimated severity in the event of occurrence.

Market

☒ Other market risk, please specify :The global enterprise risk management ("ERM") program includes an annual assessment of identified risks, including with respect to their anticipated probability of occurrence and estimated severity in the event of occurrence.

Reputation

☒ Other reputation risk, please specify :The global enterprise risk management ("ERM") program includes an annual assessment of identified risks, including with respect to their anticipated probability of occurrence and estimated severity in the event of occurrence.

Technology

☒ Other technology risk, please specify :The global enterprise risk management ("ERM") program includes an annual assessment of identified risks, including with respect to their anticipated probability of occurrence and estimated severity in the event of occurrence.

Liability

☒ Other liability risk, please specify :The global enterprise risk management ("ERM") program includes an annual assessment of identified risks, including with respect to their anticipated probability of occurrence and estimated severity in the event of occurrence.

(2.2.2.16) Partners and stakeholders considered

Select all that apply

☒ Other, please specify :The global enterprise risk management ("ERM") program includes an annual assessment of identified risks, including with respect to their anticipated probability of occurrence and estimated severity in the event of occurrence.

(2.2.2.17) Has this process changed since the previous reporting year?

Select from:

☒ No

(2.2.2.18) Further details of process

The enterprise risk management ("ERM") program is a global process for evaluating a broad range of risks to TJX's business. The process analyzes global operational feedback annually in an effort to identify, understand, and mitigate key risks based on their probability and severity to TJX. The ERM assessment process is developed and managed by the Chief Risk and Compliance Officer ("CRO") and includes: 1. Collecting information from senior executive leaders and stakeholders across TJX's business on potential risks to the success of the enterprise, including climate-related matters; and 2. Categorizing significance of risks to the enterprise based on their anticipated probability of occurrence and estimated severity in the event of occurrence, as well as industry or enforcement trends or other factors. As with other risks assessed as part of the ERM program, if a climate-related risk were to be identified through the ERM program, the CRO, in concert with other

members of management, as applicable, would be responsible for categorizing its significance. The Board of Directors of The TJX Companies, Inc. ("Board") reviews and discusses with management TJX's findings from the ERM program and is kept informed of ongoing management and mitigation efforts related to risks the ERM program categorized as key risks.

Row 2

(2.2.2.1) Environmental issue

Select all that apply

☒ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☒ Risks

☒ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

☒ Direct operations

☒ Upstream value chain

☒ Downstream value chain

(2.2.2.4) Coverage

Select from:

☒ Full

(2.2.2.5) Supplier tiers covered

Select all that apply

☒ Tier 1 suppliers

- ☒ Tier 2 suppliers

(2.2.2.7) Type of assessment

Select from:

- ☒ Qualitative only

(2.2.2.8) Frequency of assessment

Select from:

- ☒ Not defined

(2.2.2.9) Time horizons covered

Select all that apply

- ☒ Short-term
- ☒ Medium-term
- ☒ Long-term

(2.2.2.10) Integration of risk management process

Select from:

- ☒ A specific environmental risk management process

(2.2.2.11) Location-specificity used

Select all that apply

- ☒ Not location specific

(2.2.2.12) Tools and methods used

International methodologies and standards

- ☒ IPCC Climate Change Projections

Other

- ✓ Desk-based research
- ✓ External consultants
- ✓ Internal company methods
- ✓ Partner and stakeholder consultation/analysis
- ✓ Scenario analysis

(2.2.2.15) Risk types and criteria considered

Acute physical

- ✓ Drought
- ✓ Heat wave
- ✓ Landslide
- ✓ Wildfires
- ✓ Cyclone, hurricane, typhoon
- ✓ Heavy precipitation (rain, hail, snow/ice)
- ✓ Flood (coastal, fluvial, pluvial, ground water)
- ✓ Storm (including blizzards, dust, and sandstorms)

Chronic physical

- ✓ Heat stress
- ✓ Water stress
- ✓ Sea level rise
- ✓ Coastal erosion
- ✓ Changing wind patterns
- ✓ Changing temperature (air, freshwater, marine water)
- ✓ Changing precipitation patterns and types (rain, hail, snow/ice)
- ✓ Temperature variability
- ✓ Precipitation or hydrological variability
- ✓ Increased severity of extreme weather events
- ✓ Water availability at a basin/catchment level
- ✓ Seasonal supply variability/interannual variability

Policy

- ✓ Carbon pricing mechanisms
- ✓ Changes to national legislation
- ✓ Poor coordination between regulatory bodies
- ✓ Changes to international law and bilateral agreements
- ✓ Changes to regulations of existing products and services
- ✓ Lack of mature certification and sustainability standards

Market

- ☒ Changing customer behavior
- ☒ Lack of availability and/or increased cost of certified sustainable material
- ☒ Lack of availability and/or increased cost of raw materials

Reputation

- ☒ Increased concern and/or negative feedback from partners and stakeholders
- ☒ Stigmatization of sector

Technology

- ☒ Lack of access to data or monitoring systems
- ☒ Transition to lower emissions technology and products

(2.2.2.16) Partners and stakeholders considered

Select all that apply

- | | |
|--|---|
| ☒ Customers | ☒ Local communities |
| ☒ Employees | ☒ National and/or subnational governments |
| ☒ Investors | |
| ☒ Suppliers | |
| ☒ Regulators | |

(2.2.2.17) Has this process changed since the previous reporting year?

Select from:

- ☒ Yes

(2.2.2.18) Further details of process

To evaluate the potential impacts of climate change on our operations, financials, and strategic outlook, TJX worked with an independent third-party consultant to perform a qualitative scenario analysis of our climate-related risks and opportunities across TJX's value chain. This climate-specific assessment process evaluated potential risks by considering their likelihood and magnitude across 1.5°C, 2.0°C, and 3.0°C climate scenarios, as well as our vulnerability to them, and outlined the

expected time horizons the risks may present in, as well as TJX's corresponding mitigation strategies. This qualitative climate-specific assessment process, first performed at the global level during TJX's fiscal year 2026, is led by TJX's Environmental Sustainability leaders who collaborate with leaders across various functions including Risk Management, Operations, Merchandising, Legal, and more. The assessment process considered three climate scenarios aligned with the Intergovernmental Panel on Climate Change Shared Socio-economic Pathways (SSPs): a 1.5°C "Rapid Transition" scenario; a 2.0°C "Middle of the Road" scenario; and a 3.0°C "Higher Physical Impact" scenario. In the context of the scenario analyses, three time horizons were considered: Short term: 1-3 years; Medium term: 4-5 years; and Long term: 6+ years (through to 2050). TJX's global Environmental Sustainability team is responsible for collaborating with teams across our global operations to monitor and manage climate-related risks. If climate-related risks could be considered to have a significant impact on TJX, TJX's global Environmental Sustainability leaders would report such risks to appropriate senior members of management, who would then determine, in concert with other members of management as applicable, appropriate escalation, up to and including how the risks would be appropriately presented to the Board. The risks identified through the climate-specific assessment process may not be the only climate-related risks applicable to TJX. Nor are the risks identified intended to be considered material to TJX for purposes of the U.S. federal securities laws or otherwise, and their inclusion should not be considered as a determination of materiality by TJX.

[Add row]

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

☒ No

(2.2.7.3) Primary reason for not assessing interconnections between environmental dependencies, impacts, risks and/or opportunities

Select from:

☒ Other, please specify :TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business, which we expect will cover this assessment.

(2.2.7.4) Explain why you do not assess the interconnections between environmental dependencies, impacts, risks and/or opportunities

TJX is engaging in activities and analysis in preparation for compliance with anticipated regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes, but is not limited to, assessments of risks and opportunities, as well as impacts and dependencies, related to certain aspects of our operations and value chain.

[Fixed row]

(2.3) Have you identified priority locations across your value chain?

(2.3.1) Identification of priority locations

Select from:

☒ No, and we do not plan to within the next two years

(2.3.7) Primary reason for not identifying priority locations

Select from:

☒ Other, please specify :TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business, which we expect will cover this assessment.

(2.3.8) Explain why you do not identify priority locations

TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes, but is not limited to, assessments of risks and opportunities, as well as impacts and dependencies, related to certain aspects of our operations and value chain.

[Fixed row]

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

☒ Qualitative

(2.4.6) Metrics considered in definition

Select all that apply

☒ Frequency of effect occurring

☒ Time horizon over which the effect occurs

- ☒ Likelihood of effect occurring

(2.4.7) Application of definition

For purposes of our CDP Climate disclosure, TJX uses the term “Substantive” (or “substantive”) in describing climate-related risks and opportunities that we believe may significantly impact our business strategy and financial performance based on our qualitative evaluation of a number of factors, including, but not limited to, probability of occurrence, range of magnitude, and our ability to manage, and as applicable, mitigate over the short-, medium-, and long-term. Terms used in this disclosure or the information incorporated by reference should not be read to have the meanings ascribed to them under other laws or regulations, including the U.S. federal securities laws and regulations. For example, information in this disclosure or incorporated by reference, even when accompanied by words such as “materiality” or “material” is not intended to be considered material within the meaning of the U.S. federal securities laws, the European Sustainability Reporting Standards, the reporting standards adopted by the International Sustainability Standards Board, or for other purposes, and its inclusion herein or therein should not be construed as a determination by TJX that such information is material under any applicable legal requirements.

Opportunities

(2.4.1) Type of definition

Select all that apply

- ☒ Qualitative

(2.4.6) Metrics considered in definition

Select all that apply

- ☒ Frequency of effect occurring
- ☒ Time horizon over which the effect occurs
- ☒ Likelihood of effect occurring

(2.4.7) Application of definition

For purposes of our CDP Climate disclosure, TJX uses the term “Substantive” (or “substantive”) in describing climate-related risks and opportunities that we believe may significantly impact our business strategy and financial performance based on our qualitative evaluation of a number of factors, including, but not limited to, probability of occurrence, range of magnitude, and our ability to manage, and as applicable, mitigate over the short-, medium-, and long-term. Terms used in this disclosure or the information incorporated by reference should not be read to have the meanings ascribed to them under other laws or regulations, including the U.S. federal securities laws and regulations. For example, information in this disclosure or incorporated by reference, even when accompanied by words such as “materiality” or “material” is not intended to be considered material within the meaning of the U.S. federal securities laws, the European Sustainability Reporting

Standards, the reporting standards adopted by the International Sustainability Standards Board, or for other purposes, and its inclusion herein or therein should not be construed as a determination by TJX that such information is material under any applicable legal requirements.

[Add row]

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

☒ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☒ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

TJX does not anticipate being exposed to climate-related risks that we believe have the potential to generate a Substantive financial and strategic impact on our business, as defined for purposes of our CDP response. The ERM program and global climate-specific risk assessment process at TJX identify and assess climate-related risks to our business. Through our global climate-specific risk assessment process, we identified certain climate-related risks that might reasonably be expected to affect our business, including: increased frequency and severity of extreme weather events; changing weather patterns; mandates on and regulation of existing products and services; shifting consumer preferences and behaviors driven by growing concerns regarding climate change; and increased stakeholder expectations on climate action. Potential impacts from these risks include disruption to operations, interruptions to supplier manufacturing processes, complexity in sourcing, among others. However, our view is that the expected magnitude and/or likelihood of climate-related risks and impacts as well as the timescale over which they could occur are such that we do not currently anticipate that climate-related risks have the potential to generate a Substantive financial and strategic impact to our business, as defined for purposes of our CDP response. Furthermore, the risks and opportunities identified through the climate-specific assessment process may not be the only climate-related risks and opportunities applicable to TJX. Nor are the risks or opportunities identified intended to be considered material to TJX for purposes of the U.S. federal securities laws or otherwise, and their inclusion should not be considered as a determination of materiality by TJX.

[Fixed row]

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Select from:

☒ Yes

(3.5.1) Select the carbon pricing regulation(s) which impact your operations.

Select all that apply

☒ Canada federal fuel charge

☒ Ireland carbon tax

(3.5.3) Complete the following table for each of the tax systems you are regulated by.

Canada federal fuel charge

(3.5.3.1) Period start date

02/01/2025

(3.5.3.2) Period end date

01/31/2026

(3.5.3.3) % of total Scope 1 emissions covered by tax

2

(3.5.3.4) Total cost of tax paid

300000

(3.5.3.5) Comment

Estimated based on average carbon tax rate and fuel usage.

Ireland carbon tax

(3.5.3.1) Period start date

02/01/2025

(3.5.3.2) Period end date

01/31/2026

(3.5.3.3) % of total Scope 1 emissions covered by tax

0.1

(3.5.3.4) Total cost of tax paid

10000

(3.5.3.5) Comment

*Estimated based on average carbon tax rate and fuel usage.
[Fixed row]*

(3.5.4) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?

Carbon taxes are paid along with other applicable taxes and fees in processing and payment of supplier invoices.

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.6.1) Environmental opportunities identified

Select from:

☒ No

(3.6.2) Primary reason why your organization does not consider itself to have environmental opportunities

Select from:

☒ Opportunities exist, but none anticipated to have a substantive effect on organization

(3.6.3) Please explain

TJX does not anticipate being exposed to climate-related opportunities that we believe have the potential to generate a Substantive financial and strategic impact on our business, as defined for purposes of our CDP response. Through our global climate-specific risk assessment process, we identified certain climate-related opportunities that might reasonably be expected to affect our business, including the ability to adapt to changing conditions in the marketplace and the cost savings through adoption of technologies that reduce energy use and GHG emissions. TJX has not currently identified any climate-related opportunities that we believe have the potential to generate a Substantive financial and strategic impact on our business. Our view is that the expected magnitude and/or likelihood of climate-related opportunities and the timescale over which they could occur are such that we do not currently anticipate that climate-related opportunities have the potential to generate a Substantive financial and strategic impact to our business, as defined for purposes of our CDP response. Furthermore, the risks and opportunities identified through the climate-specific assessment process may not be the only climate-related risks and opportunities applicable to TJX. Nor are the risks and opportunities identified intended to be considered material to TJX for purposes of the U.S. federal securities laws or otherwise, and their inclusion should not be considered as a determination of materiality by TJX.

[Fixed row]

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

☒ Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

☒ More frequently than quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

☒ Executive directors or equivalent

☒ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

☒ No

[Fixed row]

(4.1.1) Is there board-level oversight of environmental issues within your organization?

	Board-level oversight of this environmental issue
Climate change	<i>Select from:</i> ☒ Yes

[Fixed row]

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☒ Board-level committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☒ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☒ Other policy applicable to the board, please specify :Board and Committee responsibilities are outlined in the Corporate Governance Committee Charter.

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☒ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- ☒ Monitoring compliance with corporate policies and/or commitments
- ☒ Monitoring progress towards corporate targets
- ☒ Other, please specify :Overseeing environmental sustainability strategies and reviewing risks, including those that may relate to climate.

(4.1.2.7) Please explain

The Board has oversight responsibility of TJX's global corporate responsibility strategies, which include its global environmental sustainability program, among others. To facilitate the exercise of its oversight responsibility, the Board has requested the executive steering committee, which is chaired by a Senior Executive Vice President, Group President ("SEVP") who reports to the Chief Executive Officer of TJX, and consists of other senior executive leaders from functions including Finance, Legal, Human Resources, Marketing, and Operations, provide periodic updates to the Board, including progress towards meeting TJX's environmental goals and the corporate responsibility leadership committee's support of the functional teams responsible for executing on them. The Board reviews risks, including strategic, financial, and execution risks and exposures associated with TJX's annual business plan, longer-term plans, and matters that may present the most significant risk to TJX's business, operations, financial position, cash flow, prospects, and/or reputation, including those that may relate to climate. The Board also reviews TJX's findings from the annual ERM program, a global process for evaluating a broad range of risks to the Company's business, led by the CRO of TJX. The Board is informed of ongoing management and mitigation efforts related to the key risks identified by the ERM. In addition, the Board receives at least quarterly updates from the CRO of TJX. These updates to the Board would be expected to include significant environmental and climate-related risks should they arise. It is part of the Board's oversight responsibility to give such risks due consideration and, where appropriate, review and consider or investigate the risks further.
[Fixed row]

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

- ☒ Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

- ☒ Consulting regularly with an internal, permanent, subject-expert working group

[Fixed row]

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	Select from: ☒ Yes

[Fixed row]

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☒ Other, please specify :Senior Executive Vice President, Group President

(4.3.1.2) Environmental responsibilities of this position

Policies, commitments, and targets

- ☒ Measuring progress towards environmental corporate targets
- ☒ Setting corporate environmental policies and/or commitments
- ☒ Setting corporate environmental targets

(4.3.1.4) Reporting line

Select from:

☒ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☒ Annually

(4.3.1.6) Please explain

TJX has a structure for overseeing corporate responsibility initiatives, including climate-related risks and opportunities, priorities, and strategies. This structure includes an executive steering committee, which is chaired by a Senior Executive Vice President, Group President ("SEVP") who reports to the Chief Executive Officer of TJX, and consists of other senior executive leaders from functions including Finance, Legal, Human Resources, Marketing, and Operations. The executive steering committee is responsible for providing strategic management oversight, guidance, and support related to global corporate responsibility priorities, including environmental sustainability, in alignment with TJX's business priorities. It is also responsible for providing periodic updates to TJX's Board.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☒ Chief Risks Officer (CRO)

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☒ Managing environmental dependencies, impacts, risks, and opportunities

(4.3.1.4) Reporting line

Select from:

☒ Other, please specify :Executive Advisor

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☒ As important matters arise

(4.3.1.6) Please explain

The CRO is accountable for TJX's ERM program, including monitoring significant climate-related risks, and prepares reports to the Board and committees of the Board on the results of the ERM process. Climate-related issues may be included in these reports or separately in updates on the regulatory and/or ESG landscape that the Secretary prepares for the Board, including the Corporate Governance Committee whose charter provides that a purpose of the Committee is to assist the Board in its oversight of the Company's strategies concerning significant environmental and social matters affecting the Company and its business. The Board receives at least quarterly updates from the CRO of TJX; these updates to the Board would be expected to include significant environmental and climate-related risks should they arise.

[Add row]

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☒ Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

0

(4.5.3) Please explain

While no bonus, shares, or profit-sharing incentives are tied to management of environmental issues, environmental sustainability managers' annual performance reviews include evaluations of their success in implementing TJX's environmental sustainability programs and initiatives. These performance reviews may affect

merit-based changes to these managers' annual salaries. Objectives considered in the annual performance evaluations of managers with environmental sustainability responsibilities include achieving annual milestones toward renewable energy, greenhouse gas emissions and waste reduction commitments.
[Fixed row]

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

☒ Environment/Sustainability manager

(4.5.1.2) Incentives

Select all that apply

☒ Salary increase

(4.5.1.3) Performance metrics

Targets

☒ Progress towards environmental targets

☒ Achievement of environmental targets

☒ Reduction in absolute emissions in line with net-zero target

Emission reduction

☒ Increased share of renewable energy in total energy consumption

☒ Reduction in absolute emissions

Resource use and efficiency

☒ Improvements in emissions data, reporting, and third-party verification

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☒ The incentives are not linked to an incentive plan, or equivalent (e.g. discretionary bonus in the reporting year)

(4.5.1.5) Further details of incentives

Environmental sustainability managers' annual performance reviews include evaluations of their success in implementing TJX's environmental sustainability programs and initiatives. These performance reviews may affect these managers' eligibility for an increase in annual compensation in a subsequent period. Objectives considered in the annual performance evaluations of managers with environmental sustainability responsibilities include achieving annual milestones toward renewable energy, greenhouse gas emissions and waste reduction commitments.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Environmental sustainability managers contribute to key elements of TJX's GHG emissions reduction strategies, including supporting the implementation of the LED retrofit strategy, renewable energy purchases and installation of onsite solar panels on our buildings.

[Add row]

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: ☒ Yes

[Fixed row]

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

☒ Climate change

(4.6.1.2) Level of coverage

Select from:

☒ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☒ Direct operations

(4.6.1.4) Explain the coverage

TJX has made commitments to reduce certain climate impacts of our own operations—including our stores, certain corporate offices, distribution (or processing) centers, and certain vehicles. To support these commitments, we work across our global business operations to measure, manage, and reduce these impacts. Our global climate and energy targets focus on reducing our operational greenhouse gas (GHG) emissions and sourcing renewable energy. As part of our global goals we are aiming to: achieve a 55% absolute reduction in GHG emissions from our own operations (Scope 1 and Scope 2) by the end of Fiscal 2030 (against a Fiscal 2017 baseline); source 100% renewable energy in our operations by the end of Calendar Year 2030; and achieve net zero GHG emissions in our own operations (Scope 1 and Scope 2) by the end of Calendar Year 2040. These commitments were developed using industry guidance, research, and models that support an emissions growth path aimed at limiting global warming to 1.5 degrees Celsius, in line with the goals of the United Nations' Paris Agreement.

(4.6.1.5) Environmental policy content

Climate-specific commitments

☒ Commitment to 100% renewable energy

☒ Commitment to net-zero emissions

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☒ Yes, in line with another global environmental treaty or policy goal, please specify :TJX's climate and energy goals were developed using science-based models that support an emissions growth path aimed at limiting global warming to 1.5C, in line with the U.N. Paris Agreement.

(4.6.1.7) Public availability

Select from:

☒ Publicly available

(4.6.1.8) Attach the policy

The TJX Companies Inc. Announces New Global Environmental Goals Including a Plan to Achieve Net Zero Emissions in its Own Operations by 2040.pdf
[Add row]

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

☒ Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

☒ Textile Exchange

(4.10.3) Describe your organization's role within each framework or initiative

TJX is a member of the Textile Exchange and uses the Textile Exchange frameworks for the purposes of gaining access to information about best practices, developments, and technical definitions to support its efforts to source certain materials or products that contain certified sustainable attributes in select styles where we are helping to design or develop merchandise to be manufactured just for us.

[Fixed row]

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Not assessed

☒ Not assessed

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

☒ No, and we do not plan to have one in the next two years

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

☒ Unknown

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

The TJX global Environmental Sustainability teams along with subject matter experts (“SMEs”) within the geographies where we do business, work to set global program priorities, facilitate increased communication and collaboration, and monitor key sustainability issues, trends, regulations and policies across the TJX geographies. The Environmental Sustainability team, led by the Vice President, Sustainability, works with SMEs within the geographies where we do business who focus on furthering the Company’s environmental sustainability roadmap in the areas of sustainable operations (including energy efficiency and responsible waste management), supply chain (including transportation and logistics and sustainable sourcing) and stakeholder engagement and disclosure. It is responsible for identifying, assessing, and managing existing and emerging environmental sustainability-related issues (including those related to climate) and communicating its findings to the senior leadership including the Senior Executive Vice President, Group President, responsible for oversight of TJX’s corporate responsibility programs, including environmental sustainability, and CRO, as appropriate. In each geography, members of the TJX Environmental Sustainability teams monitor and recommend specific external engagement opportunities with new partnerships, industry collaborations or trade associations, as appropriate. These potential external engagement activities are reviewed by these teams, and relevant TJX senior leadership as necessary, to assess whether they are consistent with TJX’s GHG emissions reduction and renewable energy goals and overall business strategy.

[Fixed row]

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?

Select from:

☒ Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:

☒ In voluntary communications

(4.12.1.2) Is your publication in line with a standard or framework?

Select from:

☒ No

(4.12.1.4) Environmental issues covered in publication

Select all that apply

☒ Climate change

(4.12.1.5) Status of the publication

Select from:

☒ Complete

(4.12.1.6) Content elements

Select all that apply

- ☒ Content of environmental policies
- ☒ Governance
- ☒ Strategy
- ☒ Greenhouse gas emissions figures
- ☒ Climate-related targets

(4.12.1.7) Page/section reference

Environmental Sustainability: Pages 36 through 42. Data Tables: Pages 69 through 72.

(4.12.1.8) Attach the relevant publication

TJX 2026 CR Report.pdf

(4.12.1.9) Comment

TJX 2026 Global Corporate Responsibility Report

Row 2

(4.12.1.1) Publication

Select from:

- ☒ In mainstream reports

(4.12.1.2) Is your publication in line with a standard or framework?

Select from:

- ☒ Yes

(4.12.1.3) Standard or framework the publication is in line with

Select all that apply

☒ TCFD

(4.12.1.4) Environmental issues covered in publication

Select all that apply

☒ Climate change

(4.12.1.5) Status of the publication

Select from:

☒ Underway - previous year attached

(4.12.1.6) Content elements

Select all that apply

☒ Governance

☒ Risks & Opportunities

☒ Strategy

☒ Greenhouse gas emissions figures

☒ Climate-related targets

(4.12.1.7) Page/section reference

Strategic Report: Non-Financial and Sustainability Information Statement: Pages 5 through 13. Streamlined Energy and Carbon Reporting (SECR): Pages 13 through 15.

(4.12.1.8) Attach the relevant publication

FY2025 TJX UK Directors Report.pdf

(4.12.1.9) Comment

The document attached to this section includes TJX UK's climate-related disclosures as required by UK regulation. The Companies (Strategic Report) (Climate-related Financial Disclosure) Regulations 2022 amends sections 414C, 414CA and 414CB of the Companies Act 2006 to place requirements on certain publicly quoted companies and large private companies to incorporate TCFD-aligned climate disclosures in their annual reports.

[Add row]

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:

☒ Yes

(5.1.2) Frequency of analysis

Select from:

☒ Not defined

[Fixed row]

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☒ RCP 1.9

(5.1.1.2) SSPs used in conjunction with scenario

Select from:

☒ SSP1

(5.1.1.3) Approach to scenario

Select from:

☒ Qualitative

(5.1.1.4) Scenario coverage

Select from:

☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☒ Policy

☒ Market

☒ Reputation

☒ Technology

☒ Acute physical

☒ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

☒ 1.5°C or lower

(5.1.1.7) Reference year

2025

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2030

☒ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☑ Climate change (one of five drivers of nature change)

Stakeholder and customer demands

☑ Consumer sentiment

Regulators, legal and policy regimes

☑ Global regulation

☑ Global targets

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

A qualitative climate-specific assessment process is performed to identify potential climate-related risks to TJX at the global level. This process, first performed during TJX's fiscal year 2026, is led by TJX's Environmental Sustainability leaders who collaborate with leaders across various functions such as Risk Management, Operations, Merchandising, Legal, and more. The process includes: evaluating and assessing potential risks and impacts to the Company, as well as resilience and mitigation strategies throughout the value chain and across three hypothetical future scenarios and multiple time horizons; consolidating the outcomes from the workshops; and validating the results of the assessment through discussions with leaders and subject matter experts. The following scenarios were included in the assessment of climate-related risks and opportunities in the climate-specific assessment process: 1.5°C: (RCP1.9 / SSP1-1.9 PRI IPR: 1.5°C: Rapid Transition) In this scenario there is rapid decarbonization of the global economy and warming is limited to 1.5°C. 2.0°C: (RCP3.4 / SSP2-4.5 PRI IPR: Middle of the Road) In this scenario there is a significant decarbonization in some regions and sectors but decarbonization is likely inconsistent and uncoordinated across the global economy. Warming is limited to 2.0°C. 3.0°C: (RCP6.0 / SSP3-7.0: Higher Physical Impact) In this scenario there is a limited decarbonization of the global economy and warming is increasing to 3.0°C. In the context of the scenario analyses, three time horizons were considered: Short term: 1-3 years; Medium term: 4-5 years; and Long term: 6+ years (through to 2050).

(5.1.1.11) Rationale for choice of scenario

This scenario was selected to understand the potential risks and opportunities to TJX's business associated with rapid decarbonization of the global economy and warming limited to 1.5°C and is aligned to the Paris Agreement. Impacts associated with transition to a low carbon economy are more prominent in this scenario while physical impacts are more limited.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☒ RCP 6.0

(5.1.1.2) SSPs used in conjunction with scenario

Select from:

☒ SSP3

(5.1.1.3) Approach to scenario

Select from:

☒ Qualitative

(5.1.1.4) Scenario coverage

Select from:

☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☒ Policy

☒ Market

☒ Reputation

☒ Technology

☒ Acute physical

☒ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

☒ 3.0°C - 3.4°C

(5.1.1.7) Reference year

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2030

☒ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☒ Climate change (one of five drivers of nature change)

Direct interaction with climate

☒ On asset values, on the corporate

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

A qualitative climate-specific assessment process is performed to identify potential climate-related risks to TJX at the global level. This process, first performed during TJX's fiscal year 2026, is led by TJX's Environmental Sustainability leaders who collaborate with leaders across various functions such as Risk Management, Operations, Merchandising, Legal, and more. The process includes: evaluating and assessing potential risks and impacts to the Company, as well as resilience and mitigation strategies throughout the value chain and across three hypothetical future scenarios and multiple time horizons; consolidating the outcomes from the workshops; and validating the results of the assessment through discussions with leaders and subject matter experts. The following scenarios were included in the assessment of climate-related risks and opportunities in the climate-specific assessment process: 1.5°C: (RCP1.9 / SSP1-1.9 PRI IPR: 1.5°C: Rapid Transition) In this scenario there is rapid decarbonization of the global economy and warming is limited to 1.5°C. 2.0°C: (RCP3.4 / SSP2-4.5 PRI IPR: Middle of the Road) In this scenario there is a significant decarbonization in some regions and sectors but decarbonization is likely inconsistent and uncoordinated across the global economy. Warming is limited to 2.0°C. 3.0°C: (RCP6.0 / SSP3-7.0: Higher Physical Impact) In this scenario there is a limited decarbonization of the global economy and warming is increasing to 3.0°C. In the context of the scenario analyses, three time horizons were considered: Short term: 1-3 years; Medium term: 4-5 years; and Long term: 6+ years (through to 2050).

(5.1.1.11) Rationale for choice of scenario

This scenario was selected to understand the potential risks and opportunities to TJX's business associated with limited decarbonization of the global economy and warming increasing to 3.0°C. Impacts associated with transition to a low carbon economy are more limited in this scenario while physical impacts are more prominent.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☒ RCP 3.4

(5.1.1.2) SSPs used in conjunction with scenario

Select from:

☒ SSP2

(5.1.1.3) Approach to scenario

Select from:

☒ Qualitative

(5.1.1.4) Scenario coverage

Select from:

☒ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☒ Policy

☒ Market

☒ Reputation

☒ Technology

☒ Acute physical

☒ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

☒ 1.6°C - 1.9°C

(5.1.1.7) Reference year

2025

(5.1.1.8) Timeframes covered

Select all that apply

☒ 2030

☒ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☒ Climate change (one of five drivers of nature change)

Stakeholder and customer demands

☒ Consumer sentiment

Regulators, legal and policy regimes

☒ Global regulation

☒ Global targets

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

A qualitative climate-specific assessment process is performed to identify potential climate-related risks to TJX at the global level. This process, first performed during TJX's fiscal year 2026, is led by TJX's Environmental Sustainability leaders who collaborate with leaders across various functions such as Risk Management, Operations, Merchandising, Legal, and more. The process includes: evaluating and assessing potential risks and impacts to the Company, as well as resilience and mitigation strategies throughout the value chain and across three hypothetical future scenarios and multiple time horizons; consolidating the outcomes from the workshops; and validating the results of the assessment through discussions with leaders and subject matter experts. The following scenarios were included in the assessment of climate-related risks and opportunities in the climate-specific assessment process: 1.5°C: (RCP1.9 / SSP1-1.9 PRI IPR: 1.5°C: Rapid Transition) In this scenario there is rapid decarbonization of the global economy and warming is limited to 1.5°C. 2.0°C: (RCP3.4 / SSP2-4.5 PRI IPR: Middle of the Road) In this scenario there is a significant decarbonization in some regions and sectors but decarbonization is likely inconsistent and uncoordinated across the global economy.

Warming is limited to 2.0°C. 3.0°C: (RCP6.0 / SSP3-7.0: Higher Physical Impact) In this scenario there is a limited decarbonization of the global economy and warming is increasing to 3.0°C. In the context of the scenario analyses, three time horizons were considered: Short term: 1-3 years; Medium term: 4-5 years; and Long term: 6+ years (through to 2050).

(5.1.1.11) Rationale for choice of scenario

This scenario was selected to understand the potential risks and opportunities to TJX's business associated with regional variations in decarbonization of the global economy and warming increasing to +2.0°C. Impacts associated with transition to a low carbon economy vary by region in this scenario while physical impacts are more prominent than the 1.5C scenario.

[Add row]

(5.1.2) Provide details of the outcomes of your organization's scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

☒ Risk and opportunities identification, assessment and management

(5.1.2.2) Coverage of analysis

Select from:

☒ Organization-wide

(5.1.2.3) Summarize the influence of the scenario analysis on the selected business processes

As climate-related risks and opportunities are identified through our global climate-specific assessment process, they may be taken into consideration during certain strategic and financial planning processes. Global Environmental Sustainability leaders, regional subject matter experts, and members of management may define strategies, objectives, programs, projects, or communications designed to help mitigate climate-related risks or capitalize on climate-related opportunities. TJX's resiliency in executing against our business priorities under the 1.5°C, 2.0°C, and 3.0°C climate scenarios is underpinned by our business model. TJX's off-price business model, including our opportunistic buying and inventory management strategies, has the potential to offer resilience against certain physical and transitional risks that may arise in certain climate scenarios. TJX's buying strategies are intentionally flexible to allow us to adjust our merchandise assortment frequently, and our buyers buy close to need. This approach provides the ability to shift merchandise sourcing, including products sourced and sourcing locations, and quickly adapt to consumer and market trends, as well as other factors. TJX's store operations as well as supporting infrastructure, logistics, and distribution networks are structured to

provide flexibility, enabling rapid response during extreme weather and climate-related events, and allowing for adjustments in sourcing, allocation, distribution, and merchandise flow to adapt to potential disruptions.

[Fixed row]

(5.2) Does your organization's strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:

☒ No and we do not plan to develop a climate transition plan within the next two years

(5.2.20) Primary reason for not having a climate transition plan that aligns with a 1.5°C world

Select from:

☒ Other, please specify :Our universe of over 21,000 vendors, diverse set of product categories, and flexible business model magnify the complexity of establishing a net-zero transition plan for our full value chain.

(5.2.21) Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world

TJX has a commitment to achieve net-zero GHG emissions in our operations (Scope 1 and Scope 2 market-based) by 2040. This goal builds upon TJX's previous goal to reduce Scope 1 and Scope 2 market-based emissions 55% by FY2030 against an FY2017 base year. Both goals are aligned to a 1.5C world. In the development of our net-zero goal, we identified high level emissions reduction strategies and tactics that could reduce our Scope 1 and Scope 2 market-based emissions in line with the commitment to reach net-zero GHG emissions in our operations by 2040. Our net-zero roadmap outlines this dynamic plan of strategies and tactics associated with achieving our global operational environmental sustainability targets. As an off-price retailer, our opportunistic and flexible buying strategy is to acquire a rapidly changing assortment of merchandise in a variety of ways on an ongoing basis and close to need from an expansive universe of merchandise vendors. This means that both our overall vendor base and product mix can change frequently. These various aspects of our business model make Scope 3 estimations particularly complex and challenging. Despite these complexities, we have continued to work to better understand our emissions Scope 3 categories and we are taking steps to establish processes to standardize the estimation of relevant Scope 3 categories. We expect that these processes will continue to rely on EIO-LCA and other methodologies that rely on economy- or industry-wide emissions intensities in the estimation of some of our largest emissions categories, such as Scope 3, Category 1: Purchased Goods and Services.

[Fixed row]

(5.4) In your organization’s financial accounting, do you identify spending/revenue that is aligned with your organization’s climate transition?

	Identification of spending/revenue that is aligned with your organization’s climate transition
	Select from: ☒ No, and we do not plan to in the next two years

[Fixed row]

(5.10) Does your organization use an internal price on environmental externalities?

	Use of internal pricing for this environmental externality
Carbon	Select from: ☒ Yes
Other	Select from: ☒ No, and we do not plan to in the next two years

[Fixed row]

(5.10.1) Provide details of your organization’s internal price on carbon.

Row 1

(5.10.1.1) Type of pricing scheme

Select from:

- ☒ Shadow price

(5.10.1.2) Objectives for implementing internal price

Select all that apply

- ☒ Navigate regulations

(5.10.1.3) Factors considered when determining the price

Select all that apply

- ☒ Alignment to scientific guidance
- ☒ Alignment with the price of a carbon tax
- ☒ Alignment with the price of allowances under an Emissions Trading Scheme
- ☒ Scenario analysis

(5.10.1.4) Calculation methodology and assumptions made in determining the price

TJX sustainability subject matter experts, for the purposes of modelling the potential impacts to our energy costs of current and potential new carbon emissions regulations, may use a shadow price of carbon to understand the embedded cost of carbon in the energy that we purchase today as well as the potential embedded costs in the energy that we may purchase in the future under varying carbon prices. The carbon prices are obtained from third party research and are updated periodically.

(5.10.1.5) Scopes covered

Select all that apply

- ☒ Scope 1
- ☒ Scope 2

(5.10.1.6) Pricing approach used – spatial variance

Select from:

- ☒ Uniform

(5.10.1.8) Pricing approach used – temporal variance

Select from:

☒ Evolutionary

(5.10.1.9) Indicate how you expect the price to change over time

In FY2026, the estimated average cost of carbon across the regions where we have operations was approximately \$10 per MT CO2e. In our cost-of-carbon risk analysis, we included carbon price scenarios ranging up to \$100 per MT CO2e by 2030.

(5.10.1.10) Minimum actual price used (currency per metric ton CO2e)

10

(5.10.1.11) Maximum actual price used (currency per metric ton CO2e)

100

(5.10.1.12) Business decision-making processes the internal price is applied to

Select all that apply

☒ Risk management

☒ Opportunity management

(5.10.1.13) Internal price is mandatory within business decision-making processes

Select from:

☒ No

(5.10.1.14) % total emissions in the reporting year in selected scopes this internal price covers

100

(5.10.1.15) Pricing approach is monitored and evaluated to achieve objectives

Select from:

☒ Yes

(5.10.1.16) Details of how the pricing approach is monitored and evaluated to achieve your objectives

TJX sustainability subject matter experts, for the purposes of modelling the potential impacts to our energy costs of current and potential new carbon emissions regulations, may use a shadow price of carbon to understand the embedded cost of carbon in the energy that we purchase today as well as the potential embedded costs in the energy that we may purchase in the future under varying carbon prices. The carbon prices are obtained from third party research and are updated periodically.

Row 2

(5.10.1.1) Type of pricing scheme

Select from:

☒ Implicit price

(5.10.1.2) Objectives for implementing internal price

Select all that apply

☒ Drive energy efficiency

☒ Drive low-carbon investment

(5.10.1.3) Factors considered when determining the price

Select all that apply

☒ Cost of required measures to achieve climate-related targets

(5.10.1.4) Calculation methodology and assumptions made in determining the price

In the financial analysis of certain projects, our Energy Management, Procurement and Environmental Sustainability teams may use an implicit price of carbon (based on the carbon intensity of electricity in the region and estimated market prices for Energy Attribute Certificates (EACs) at that time) when evaluating project financials for certain investments in energy efficiency and/or renewable energy. The market price for EACs is obtained from third party sellers and is updated periodically. Projects that reduce energy use and/or secure renewable energy may have the additional financial benefit of reducing the number of EACs that the Company may need to purchase to achieve its GHG emissions reduction and renewable energy goals.

(5.10.1.5) Scopes covered

Select all that apply

☒ Scope 2

(5.10.1.6) Pricing approach used – spatial variance

Select from:

☒ Differentiated

(5.10.1.7) Indicate how and why the price is differentiated

Price is differentiated based on EAC prices in geographies where we are considering investments in energy efficiency and/or renewable energy.

(5.10.1.8) Pricing approach used – temporal variance

Select from:

☒ Static

(5.10.1.10) Minimum actual price used (currency per metric ton CO2e)

5

(5.10.1.11) Maximum actual price used (currency per metric ton CO2e)

70

(5.10.1.12) Business decision-making processes the internal price is applied to

Select all that apply

☒ Capital expenditure

☒ Procurement

(5.10.1.13) Internal price is mandatory within business decision-making processes

Select from:

☒ No

(5.10.1.14) % total emissions in the reporting year in selected scopes this internal price covers

100

(5.10.1.15) Pricing approach is monitored and evaluated to achieve objectives

Select from:

☒ Yes

(5.10.1.16) Details of how the pricing approach is monitored and evaluated to achieve your objectives

In the financial analysis of certain projects, our Energy Management, Procurement and Environmental Sustainability teams may use an implicit price of carbon (based on the carbon intensity of electricity in the region and estimated market prices for Energy Attribute Certificates (EACs) at that time) when evaluating project financials for certain investments in energy efficiency and/or renewable energy. The market price for EACs is obtained from third party sellers and is updated periodically. Projects that reduce energy use and/or secure renewable energy may have the additional financial benefit of reducing the number of EACs that the Company may need to purchase to achieve its GHG emissions reduction and renewable energy goals.

[Add row]

(5.11) Do you engage with your value chain on environmental issues?

Suppliers

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☒ Yes

(5.11.2) Environmental issues covered

Select all that apply

☒ Climate change

Customers

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☒ No, and we do not plan to within the next two years

(5.11.3) Primary reason for not engaging with this stakeholder on environmental issues

Select from:

☒ Other, please specify :TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business.

(5.11.4) Explain why you do not engage with this stakeholder on environmental issues

TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes, but is not limited to, assessments of risks and opportunities, as well as impacts and dependencies, related to relevant aspects of our operations and value chain.

Investors and shareholders

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☒ Yes

(5.11.2) Environmental issues covered

Select all that apply

☒ Climate change

Other value chain stakeholders

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

☒ Yes

(5.11.2) Environmental issues covered

Select all that apply

☒ Climate change

[Fixed row]

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

	Assessment of supplier dependencies and/or impacts on the environment
Climate change	Select from: ☒ No, we do not assess the dependencies and/or impacts of our suppliers, and have no plans to do so within two years

[Fixed row]

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

☒ No, we do not prioritize which suppliers to engage with on this environmental issue

(5.11.2.3) Primary reason for no supplier prioritization on this environmental issue

Select from:

☒ Other, please specify :Our opportunistic and flexible buying strategy is to acquire a rapidly changing assortment of merchandise in a variety of ways on an ongoing basis and close to need from an expansive universe of more than 21,000 merchandise vendors.

(5.11.2.4) Please explain

Although we do not prioritize which suppliers to engage with on environmental issues, our Vendor Code of Conduct serves as the foundation for our Global Social Compliance Program and includes our expectations on child and forced labor, ethical business standards, wages and benefits, environmental expectations, and more. Our purchase order terms and conditions include a requirement for merchandise vendors to comply with our Vendor Code of Conduct, including any factories or subcontractors they use.

[Fixed row]

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

Climate change

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

☒ No, and we do not plan to introduce environmental requirements related to this environmental issue within the next two years

(5.11.5.3) Comment

Our Vendor Code of Conduct serves as the foundation for our Global Social Compliance Program and includes our expectations on child and forced labor, ethical business standards, wages and benefits, environmental expectations, and more. Our purchase order terms and conditions include a requirement for merchandise vendors to comply with our Vendor Code of Conduct, including any factories or subcontractors they use.

[Fixed row]

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:

☒ Emissions reduction

(5.11.7.3) Type and details of engagement

Innovation and collaboration

☒ Collaborate with suppliers on innovative business models and corporate renewable energy sourcing mechanisms

(5.11.7.4) Upstream value chain coverage

Select all that apply

☒ Tier 1 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

☒ Less than 1%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

☒ Unknown

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

TJX has developed a variety of renewable energy sourcing strategies across our global operations to drive progress towards our target of sourcing 100% renewable energy by 2030. In the U.S., we have developed an approach to collaborate with certain of our energy supply partners on innovative business models to source renewable energy. These collaborations have included innovative financing and contractual agreements that allow some of the electricity supplied to our facilities to be carbon-free. In these engagements, our Property Development, Procurement, Legal and Environmental Sustainability teams work together to identify renewable energy purchasing opportunities that meet our deal structure parameters, including term length, generation technology, location and renewable energy credit accounting practices.

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

☒ No
[Add row]

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☒ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☒ Educate and work with stakeholders on understanding and measuring exposure to environmental risks

(5.11.9.3) % of stakeholder type engaged

Select from:

☒ Unknown

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☒ Unknown

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

We value year-round engagement with our shareholders and have a robust investor relations program focused on business results and outlook. In addition, we communicate throughout the year with shareholders and other stakeholders on our corporate responsibility efforts. We engage through various means, including in meetings, on calls, at conferences, via written and electronic correspondence, and through our corporate website and corporate responsibility report. Topics of engagement have included business results and outlook, operations, near- and long- term strategy, environmental sustainability, and more. Our engagement with

TJX shareholders may provide additional context related to their interests and expectations in regard to environmental sustainability. Certain of our shareholders may have specific questions or interests related to our environmental sustainability strategy and the initiatives we have underway. In those instances, certain subject matter experts, such as the VP, Sustainability, may join members of our Legal and Global Communications teams to have discussions with shareholders. This allows us to better understand these shareholders' viewpoints on various environmental topics and allows TJX to discuss our global environmental sustainability strategy in the key areas of climate and energy, waste management, and sustainable sourcing.

(5.11.9.6) Effect of engagement and measures of success

Shareholder feedback has informed a number of enhancements to our corporate responsibility policies, practices, and disclosure over the years, including setting our global environmental sustainability goals, focused on climate and energy, waste management, and product packaging; mapping our corporate responsibility programs to SASB's Multiline and Specialty Retailers & Distributors standard; and taking preliminary steps to better understand GHG emissions from our value chain as well as possible methods for accessing and collecting data needed to assess these emissions.

[Add row]

C6. Environmental performance - Consolidation approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

	Consolidation approach used	Provide the rationale for the choice of consolidation approach
Climate change	Select from: ☒ Operational control	<i>TJX adopted an operational control approach based on GHG Protocol guidance.</i>

[Fixed row]

C7. Environmental performance - Climate change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:

☒ No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?
	Select all that apply ☒ No

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?
	Select all that apply ☒ No

[Fixed row]

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

- ☒ The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- ☒ The Greenhouse Gas Protocol: Scope 2 Guidance
- ☒ The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

(7.3.1) Scope 2, location-based

Select from:

- ☒ We are reporting a Scope 2, location-based figure

(7.3.2) Scope 2, market-based

Select from:

- ☒ We are reporting a Scope 2, market-based figure

(7.3.3) Comment

In our market-based calculation, we used residual emissions factors for the U.S., Germany, Netherlands, Ireland, Poland, the U.K., and Australia, but relied on location-based emissions factors for Canada and Austria as proxies.

[Fixed row]

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are excluded from your disclosure of climate-related data?

Select from:

☒ Yes

(7.4.1) Provide details of the sources of Scope 1, Scope 2, or Scope 3 emissions which are not included in your disclosure.

Row 1

(7.4.1.1) Source of excluded emissions

TJX excluded GHG emissions from offices in countries where TJX does not operate stores.

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

- | | |
|--|---|
| ☒ Scope 1 | ☒ Scope 3: Employee commuting |
| ☒ Scope 2 (market-based) | ☒ Scope 3: Purchased goods and services |
| ☒ Scope 3: Capital goods | ☒ Scope 3: Waste generated in operations |
| ☒ Scope 2 (location-based) | ☒ Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) |
| ☒ Scope 3: Business travel | |

(7.4.1.3) Relevance of Scope 1 emissions from this source

Select from:

- ☒ Emissions are not relevant

(7.4.1.4) Relevance of location-based Scope 2 emissions from this source

Select from:

- ☒ Emissions are not relevant

(7.4.1.5) Relevance of market-based Scope 2 emissions from this source

Select from:

- ☒ Emissions are not relevant

(7.4.1.6) Relevance of Scope 3 emissions from this source

Select from:

☒ Emissions are not relevant

(7.4.1.8) Estimated percentage of total Scope 1+2 emissions this excluded source represents

0.4

(7.4.1.9) Estimated percentage of total Scope 3 emissions this excluded source represents

0.1

(7.4.1.10) Explain why this source is excluded

These sources were excluded as not relevant based on the estimated magnitude of the emissions, lack of activity data to support emissions calculations and limited ability to influence these emissions sources.

(7.4.1.11) Explain how you estimated the percentage of emissions this excluded source represents

Estimated based on the square footage and average energy intensity per square foot of office space.

Row 2

(7.4.1.1) Source of excluded emissions

TJX excluded customer paid or arranged delivery of oversized items from stores using 3rd party carriers.

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

☒ Scope 3: Downstream transportation and distribution

(7.4.1.6) Relevance of Scope 3 emissions from this source

Select from:

- ☒ Emissions are not relevant

(7.4.1.9) Estimated percentage of total Scope 3 emissions this excluded source represents

0.1

(7.4.1.10) Explain why this source is excluded

This source was excluded as not relevant based on the estimated magnitude of the emissions, lack of activity data to support emissions calculations and limited ability to influence these emissions sources.

(7.4.1.11) Explain how you estimated the percentage of emissions this excluded source represents

Estimated based on TJX activity data and emissions intensities of merchandise shipping.

Row 3

(7.4.1.1) Source of excluded emissions

TJX has evaluated Scope 3 emissions for these categories and identified them as potentially relevant but does not have data to support calculations that meet the GHG Protocol's principles of completeness, consistency, transparency and/or accuracy at this time.

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

- ☒ Scope 3: Purchased goods and services
- ☒ Scope 3: Upstream transportation and distribution
- ☒ Scope 3: Employee commuting
- ☒ Scope 3: Use of sold products
- ☒ Scope 3: End-of-life treatment of sold products

(7.4.1.6) Relevance of Scope 3 emissions from this source

Select from:

- ☒ Emissions are relevant but not yet calculated

(7.4.1.9) Estimated percentage of total Scope 3 emissions this excluded source represents

96

(7.4.1.10) Explain why this source is excluded

TJX has evaluated Scope 3 emissions for these categories and identified them as potentially relevant but does not have data to support calculations that meet the GHG Protocol's principles of completeness, consistency, transparency and/or accuracy emissions at this time.

(7.4.1.11) Explain how you estimated the percentage of emissions this excluded source represents

Estimated the magnitude of these categories using EIO-LCA emissions factors and other intensity-based emissions factors and TJX activities associated with these categories.

Row 4

(7.4.1.1) Source of excluded emissions

TJX has evaluated Scope 3 emissions for these categories and identified them as potentially not relevant and/or does not have data to support calculations that meet the GHG Protocol's principles of completeness, consistency, transparency and/or accuracy at this time.

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

- | | |
|---|---|
| ☒ Scope 3: Franchises | ☒ Scope 3: Processing of sold products |
| ☒ Scope 3: Investments | ☒ Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) |
| ☒ Scope 3: Capital goods | |
| ☒ Scope 3: Upstream leased assets | |
| ☒ Scope 3: Downstream leased assets | |

(7.4.1.6) Relevance of Scope 3 emissions from this source

Select from:

- ☒ Emissions are not relevant

(7.4.1.9) Estimated percentage of total Scope 3 emissions this excluded source represents

3

(7.4.1.10) Explain why this source is excluded

TJX has evaluated Scope 3 emissions for these categories and identified them as potentially not relevant, and/or does not have data to support calculations that meet the GHG Protocol's principles of completeness, consistency, transparency and/or accuracy emissions at this time.

(7.4.1.11) Explain how you estimated the percentage of emissions this excluded source represents

We estimated the magnitude of these categories using EIO-LCA emissions factors and other intensity-based emissions factors and TJX activities associated with these categories.

Row 5

(7.4.1.1) Source of excluded emissions

TJX excluded GHG emissions associated with diesel, propane, and motor gasoline usage at distribution centers in Canada.

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

☒ Scope 1

(7.4.1.3) Relevance of Scope 1 emissions from this source

Select from:

☒ Emissions are not relevant

(7.4.1.8) Estimated percentage of total Scope 1+2 emissions this excluded source represents

0.1

(7.4.1.10) Explain why this source is excluded

These sources were excluded as not relevant based on the estimated magnitude of the emissions, lack of activity data to support emissions calculations and limited ability to influence these emissions sources.

(7.4.1.11) Explain how you estimated the percentage of emissions this excluded source represents

Estimated based on square footage of Canada distribution centers average and energy intensity per square foot of similar facilities.

[Add row]

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

01/31/2010

(7.5.2) Base year emissions (metric tons CO₂e)

69695

(7.5.3) Methodological details

TJX considers the principles and guidance of the World Resources Institute (WRI) and the World Business Council for Sustainable Development's (WBCSD) The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition, GHG Protocol Scope 2 Guidance: An amendment to the GHG Protocol Corporate Standard, and the Corporate Value Chain (Scope 3) Accounting and Reporting Standard: Supplement to the GHG Protocol Corporate Accounting and Reporting Standard (collectively referred to as the "GHG Protocol") to report direct and indirect GHG emissions.

Scope 2 (location-based)

(7.5.1) Base year end

01/31/2010

(7.5.2) Base year emissions (metric tons CO₂e)

(7.5.3) Methodological details

TJX considers the principles and guidance of the World Resources Institute (WRI) and the World Business Council for Sustainable Development's (WBCSD) The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition, GHG Protocol Scope 2 Guidance: An amendment to the GHG Protocol Corporate Standard, and the Corporate Value Chain (Scope 3) Accounting and Reporting Standard: Supplement to the GHG Protocol Corporate Accounting and Reporting Standard (collectively referred to as the "GHG Protocol") to report direct and indirect GHG emissions.

Scope 2 (market-based)

(7.5.1) Base year end

01/31/2010

(7.5.2) Base year emissions (metric tons CO₂e)

645964

(7.5.3) Methodological details

TJX considers the principles and guidance of the World Resources Institute (WRI) and the World Business Council for Sustainable Development's (WBCSD) The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition, GHG Protocol Scope 2 Guidance: An amendment to the GHG Protocol Corporate Standard, and the Corporate Value Chain (Scope 3) Accounting and Reporting Standard: Supplement to the GHG Protocol Corporate Accounting and Reporting Standard (collectively referred to as the "GHG Protocol") to report direct and indirect GHG emissions.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

01/31/2016

(7.5.2) Base year emissions (metric tons CO₂e)

41000

(7.5.3) Methodological details

TJX considers the principles and guidance of the World Resources Institute (WRI) and the World Business Council for Sustainable Development's (WBCSD) The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition, GHG Protocol Scope 2 Guidance: An amendment to the GHG Protocol Corporate Standard, and the Corporate Value Chain (Scope 3) Accounting and Reporting Standard: Supplement to the GHG Protocol Corporate Accounting and Reporting Standard (collectively referred to as the "GHG Protocol") to report direct and indirect GHG emissions.

Scope 3 category 6: Business travel

(7.5.1) Base year end

01/31/2010

(7.5.2) Base year emissions (metric tons CO2e)

10200

(7.5.3) Methodological details

TJX considers the principles and guidance of the World Resources Institute (WRI) and the World Business Council for Sustainable Development's (WBCSD) The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition, GHG Protocol Scope 2 Guidance: An amendment to the GHG Protocol Corporate Standard, and the Corporate Value Chain (Scope 3) Accounting and Reporting Standard: Supplement to the GHG Protocol Corporate Accounting and Reporting Standard (collectively referred to as the "GHG Protocol") to report direct and indirect GHG emissions.

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

01/31/2022

(7.5.2) Base year emissions (metric tons CO2e)

12600

(7.5.3) Methodological details

TJX considers the principles and guidance of the World Resources Institute (WRI) and the World Business Council for Sustainable Development's (WBCSD) The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition, GHG Protocol Scope 2 Guidance: An amendment to the GHG Protocol Corporate Standard, and the Corporate Value Chain (Scope 3) Accounting and Reporting Standard: Supplement to the GHG Protocol Corporate Accounting and Reporting Standard (collectively referred to as the "GHG Protocol") to report direct and indirect GHG emissions.
[Fixed row]

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

163920

(7.6.3) Methodological details

TJX considers the principles and guidance of the World Resources Institute (WRI) and the World Business Council for Sustainable Development's (WBCSD) The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition, GHG Protocol Scope 2 Guidance: An amendment to the GHG Protocol Corporate Standard, and the Corporate Value Chain (Scope 3) Accounting and Reporting Standard: Supplement to the GHG Protocol Corporate Accounting and Reporting Standard (collectively referred to as the "GHG Protocol") to report direct and indirect GHG emissions.
[Fixed row]

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

594477

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

288835

(7.7.4) Methodological details

TJX considers the principles and guidance of the World Resources Institute (WRI) and the World Business Council for Sustainable Development's (WBCSD) The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition, GHG Protocol Scope 2 Guidance: An amendment to the GHG Protocol Corporate Standard, and the Corporate Value Chain (Scope 3) Accounting and Reporting Standard: Supplement to the GHG Protocol Corporate Accounting and Reporting Standard (collectively referred to as the "GHG Protocol") to report direct and indirect GHG emissions.

[Fixed row]

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

☒ Relevant, not yet calculated

(7.8.6) Please explain

TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes, but is not limited to, assessments of GHG emissions related to relevant aspects of our value chain.

Capital goods

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Emissions estimated to be insignificant

(7.8.6) Please explain

Greenhouse gas (GHG) emissions associated with capital goods are considered not relevant. TJX has limited ability to influence these emissions, and they have been estimated and are expected to represent less than 2% of TJX's estimated Scope 3 emissions.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Emissions estimated to be insignificant

(7.8.6) Please explain

GHG emissions associated with energy production and/or delivery are considered not relevant. TJX has limited ability to influence these emissions, and they have been estimated and are expected to represent less than 1% of TJX's estimated Scope 3 emissions.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☒ Relevant, not yet calculated

(7.8.6) Please explain

TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes, but is not limited to, assessments of GHG emissions related to relevant aspects of our value chain.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

115400

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Waste-type-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.6) Please explain

TJX calculated GHG emissions associated with waste in our operations based on weights and/or volumes by type of material (e.g., cardboard, plastic) and treatment method (e.g., landfill, recycle) as reported by waste management partners.

Business travel

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

51700

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.6) Please explain

GHG emissions associated with commercial flights, trains, rental cars, hotel stays, and car services are calculated using miles traveled, hotel nights, rental car days and emissions factors (e.g., kg CO2e per passenger-mile). Air travel emissions factors include radiative forcing adjustments for air travel emissions. Business travel emissions for certain categories and regions were provided by travel agency partners pre-calculated.

Employee commuting

(7.8.1) Evaluation status

Select from:

☒ Relevant, not yet calculated

(7.8.6) Please explain

TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes, but is not limited to, assessments of GHG emissions related to relevant aspects of our value chain.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Emissions estimated to be insignificant

(7.8.6) Please explain

TJX reports the GHG emissions associated with facilities that it leases as Scope 1 and 2 emissions. Any remaining GHG emissions associated with upstream leased assets are considered not relevant. TJX has limited ability to influence these emissions, and they have been estimated and are expected to represent less than 1% of TJX's estimated Scope 3 emissions.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☒ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO₂e)

12200

(7.8.3) Emissions calculation methodology

Select all that apply

☒ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.6) Please explain

The majority of the GHG emissions associated with downstream transportation and distribution services were provided by our vendors pre-calculated based on miles traveled, weight and transport mode. Where our vendors did not provide GHG emissions, GHG emissions were estimated using reported metric tons shipped (MT shipped) provided by the vendor and emissions intensity (MT CO₂e/MT shipped) derived based on GHG emissions and metric tons shipped as provided by other vendors.

Processing of sold products

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

TJX generally does not sell products that require additional processing; therefore, this Scope 3 category is considered not relevant.

Use of sold products

(7.8.1) Evaluation status

Select from:

☒ Relevant, not yet calculated

(7.8.6) Please explain

TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes, but is not limited to, assessments of GHG emissions related to relevant aspects of our value chain.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

☒ Relevant, not yet calculated

(7.8.6) Please explain

TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes, but is not limited to, assessments of GHG emissions related to relevant aspects of our value chain.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Emissions estimated to be insignificant

(7.8.6) Please explain

GHG emissions associated with downstream leased assets are considered not relevant as TJX does not generally lease or sublease its facilities. TJX has limited ability to influence these emissions, and they have been estimated and are expected to represent less than 1% of TJX's estimated Scope 3 emissions.

Franchises

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Not applicable to our organization's activities

(7.8.6) Please explain

TJX does not franchise its stores or brands; therefore, this Scope 3 category is considered not relevant.

Investments

(7.8.1) Evaluation status

Select from:

☒ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☒ Emissions estimated to be insignificant

(7.8.6) Please explain

TJX has limited ability to influence these emissions, and they have been estimated and are expected to represent less than 1% of TJX's estimated Scope 3 emissions.

Other (upstream)

(7.8.1) Evaluation status

Select from:

☒ Not evaluated

(7.8.6) Please explain

N/A

Other (downstream)

(7.8.1) Evaluation status

Select from:

☒ Not evaluated

(7.8.6) Please explain

N/A

[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Select from: ☒ Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Select from: ☒ Third-party verification or assurance process in place
Scope 3	Select from: ☒ Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.1.2) Status in the current reporting year

Select from:

☒ Complete

(7.9.1.3) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.1.4) Attach the statement

TJX FY26 Attest Report + Management Assertion updated.pdf

(7.9.1.5) Page/section reference

1. Boundaries and exclusions: pg. 3. 2. Emissions data verified by scope: pp. 3-4. 3. Period covered: pg. 3. 4. Verification standard used: pg. 1. 5. Assurance opinion: level of assurance-pg. 1, second paragraph; opinion-pg. 2 last paragraph. 6. Verification provider: pp.1 and 2. 7./8. Lead Verifier Name/Letterhead: pp.1 and 2.

(7.9.1.6) Relevant standard

Select all that apply

☒ Attestation standards established by AICPA (AT105)

(7.9.1.7) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

☒ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.2.5) Attach the statement

TJX FY26 Attest Report + Management Assertion updated.pdf

(7.9.2.6) Page/ section reference

1. Boundaries and exclusions: pg. 3. 2. Emissions data verified by scope: pp. 3-4. 3. Period covered: pg. 3. 4. Verification standard used: pg. 1. 5. Assurance opinion: level of assurance-pg. 1, second paragraph; opinion-pg. 2 last paragraph. 6. Verification provider: pp.1 and 2. 7./8. Lead Verifier Name/Letterhead: pp.1 and 2.

(7.9.2.7) Relevant standard

Select all that apply

☒ Attestation standards established by AICPA (AT105)

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

☒ Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.2.5) Attach the statement

TJX FY26 Attest Report + Management Assertion updated.pdf

(7.9.2.6) Page/ section reference

1. Boundaries and exclusions: pg. 3. 2. Emissions data verified by scope: pp. 3-4. 3. Period covered: pg. 3. 4. Verification standard used: pg. 1. 5. Assurance opinion: level of assurance-pg. 1, second paragraph; opinion-pg. 2 last paragraph. 6. Verification provider: pp.1 and 2. 7./8. Lead Verifier Name/Letterhead: pp.1 and 2.

(7.9.2.7) Relevant standard

Select all that apply

☒ Attestation standards established by AICPA (AT105)

(7.9.2.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

☒ Scope 3: Business travel

(7.9.3.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.3.5) Attach the statement

TJX FY26 Attest Report + Management Assertion updated.pdf

(7.9.3.6) Page/section reference

1. Boundaries and exclusions: pg. 3. 2. Emissions data verified by scope: pp. 3-4. 3. Period covered: pg. 3. 4. Verification standard used: pg. 1. 5. Assurance opinion: level of assurance-pg. 1, second paragraph; opinion-pg. 2 last paragraph. 6. Verification provider: pp.1 and 2. 7./8. Lead Verifier Name/Letterhead: pp.1 and 2.

(7.9.3.7) Relevant standard

Select all that apply

☒ Attestation standards established by AICPA (AT105)

(7.9.3.8) Proportion of selected emissions categories verified (%)

73

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

21

Row 2

(7.9.3.1) Scope 3 category

Select all that apply

☒ Scope 3: Downstream transportation and distribution

(7.9.3.2) Verification or assurance cycle in place

Select from:

☒ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☒ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☒ Limited assurance

(7.9.3.5) Attach the statement

TJX FY26 Attest Report + Management Assertion updated.pdf

(7.9.3.6) Page/section reference

1. Boundaries and exclusions: pg. 3. 2. Emissions data verified by scope: pp. 3-4. 3. Period covered: pg. 3. 4. Verification standard used: pg. 1. 5. Assurance opinion: level of assurance-pg. 1, second paragraph; opinion-pg. 2 last paragraph. 6. Verification provider: pp.1 and 2. 7./8. Lead Verifier Name/Letterhead: pp.1 and 2.

(7.9.3.7) Relevant standard

Select all that apply

☒ Attestation standards established by AICPA (AT105)

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

7

[Add row]

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:

☒ Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO2e)

80700

(7.10.1.2) Direction of change in emissions

Select from:

☒ Decreased

(7.10.1.3) Emissions value (percentage)

16

(7.10.1.4) Please explain calculation

TJX utilized 319,000 MWh more renewable and low-carbon energy (including RECs, onsite solar PPAs, and utility supplied renewable energy) in FY2026 than in FY2025. We estimate that the incremental increase in renewable energy decreased CO2e emissions by 16%, approximately 80,700 MTCO2e (80,700/506,460=16%).

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

12100

(7.10.1.2) Direction of change in emissions

Select from:

☒ Decreased

(7.10.1.3) Emissions value (percentage)

2

(7.10.1.4) Please explain calculation

TJX implemented emissions reduction initiatives (including but not limited to: lighting retrofit and de-lamping, building management system upgrades and renewable fuel purchases for store delivery vehicles) that are estimated to have reduced aggregate FY2026 CO2e emissions by 2%, approximately 12,100 MTCO2e (12,100/506,460=2%).

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

12800

(7.10.1.2) Direction of change in emissions

Select from:

☒ Increased

(7.10.1.3) Emissions value (percentage)

2.5

(7.10.1.4) Please explain calculation

TJX increased store count by 2.5% in FY2026. We estimate that the increase in GHG emissions due to store growth would be 2.5%, approximately 12,800 MT CO2e. (12,800/506,460=2.5%).

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

18300

(7.10.1.2) Direction of change in emissions

Select from:

☒ Increased

(7.10.1.3) Emissions value (percentage)

3.6

(7.10.1.4) Please explain calculation

The average market-based emissions factor associated with TJX's global electricity use, the switch to a new carbon accounting platform and estimation methodology, and inclusion of purchased heating and cooling methodologies increased by 3.6% relative to FY2025, approximately 18,300 MT CO₂e (18,300/506,460=3.6%).

Unidentified

(7.10.1.1) Change in emissions (metric tons CO₂e)

8000

(7.10.1.2) Direction of change in emissions

Select from:

☒ Increased

(7.10.1.3) Emissions value (percentage)

1.6

(7.10.1.4) Please explain calculation

After emissions reductions initiatives, low carbon energy purchases, store growth and changes in emissions factors are accounted for, there remains a 1.6% increase in FY2026 CO₂e emissions relative to FY2025, approximately 8,000 MT CO₂e (8,000/506,460 =1.6%).

[Fixed row]

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:

☒ Market-based

(7.12) Does your organization have significant land sector activities in its operations or value chain?

	Agriculture, forestry or other land sector activities
	Select from: ☒ Not evaluated

[Fixed row]

(7.13) Does your organization choose to account for and report technological CO2 removals or captured CO2 with geologic storage, or have you done so in previous years?

	Technological CO2 removals or captured CO2 with geologic storage in the reporting year	Specify the reason for no technological CO2 removals or captured CO2 with geological storage in the reporting year	Technological CO2 removals or captured CO2 with geologic storage were accounted for and reported in previous years
	Select from: ☒ No, explanation provided	Select from: ☒ No relevant activities identified	Select from: ☒ No

[Fixed row]

(7.15) Does your organization break down its Scope 1 and/or Scope 2 emissions by greenhouse gas type?

(7.15.1) Emissions breakdown by greenhouse gas type

Select from:

☒ Yes, Scope 1 emissions only

[Fixed row]

(7.15.1) Break down your total gross global Scope 1 and Scope 2 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

Row 1

(7.15.1.1) Greenhouse gas

Select from:

☒ CO2

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

136090

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

136090

(7.15.1.8) GWP Reference

Select from:

☒ IPCC Sixth Assessment Report (AR6 - 100 year)

Row 2

(7.15.1.1) Greenhouse gas

Select from:

☒ CH4

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

3

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

90

(7.15.1.8) GWP Reference

Select from:

☒ IPCC Sixth Assessment Report (AR6 - 100 year)

Row 3

(7.15.1.1) Greenhouse gas

Select from:

☒ N2O

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

0.4

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

120

(7.15.1.8) GWP Reference

Select from:

☒ IPCC Sixth Assessment Report (AR6 - 100 year)

Row 4

(7.15.1.1) Greenhouse gas

Select from:

☒ HFCs

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

13.7

(7.15.1.3) Scope 1 emissions (metric tons of CO₂e)

27620

(7.15.1.8) GWP Reference

Select from:

☒ IPCC Sixth Assessment Report (AR6 - 100 year)

[Add row]

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Australia

(7.16.1) Scope 1 emissions (metric tons CO₂e)

215

(7.16.2) Scope 2, location-based (metric tons CO₂e)

14759

(7.16.3) Scope 2, market-based (metric tons CO₂e)

17924

Austria

(7.16.1) Scope 1 emissions (metric tons CO2e)

65

(7.16.2) Scope 2, location-based (metric tons CO2e)

709

(7.16.3) Scope 2, market-based (metric tons CO2e)

288

Canada

(7.16.1) Scope 1 emissions (metric tons CO2e)

19496

(7.16.2) Scope 2, location-based (metric tons CO2e)

26428

(7.16.3) Scope 2, market-based (metric tons CO2e)

6817

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

2271

(7.16.2) Scope 2, location-based (metric tons CO2e)

19044

(7.16.3) Scope 2, market-based (metric tons CO2e)

2919

Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

116

(7.16.2) Scope 2, location-based (metric tons CO2e)

1455

(7.16.3) Scope 2, market-based (metric tons CO2e)

25

Netherlands

(7.16.1) Scope 1 emissions (metric tons CO2e)

220

(7.16.2) Scope 2, location-based (metric tons CO2e)

1593

(7.16.3) Scope 2, market-based (metric tons CO2e)

261

Poland

(7.16.1) Scope 1 emissions (metric tons CO2e)

2039

(7.16.2) Scope 2, location-based (metric tons CO2e)

16191

(7.16.3) Scope 2, market-based (metric tons CO2e)

824

United Kingdom

(7.16.1) Scope 1 emissions (metric tons CO2e)

17310

(7.16.2) Scope 2, location-based (metric tons CO2e)

21546

(7.16.3) Scope 2, market-based (metric tons CO2e)

49890

United States of America

(7.16.1) Scope 1 emissions (metric tons CO2e)

122188

(7.16.2) Scope 2, location-based (metric tons CO2e)

(7.16.3) Scope 2, market-based (metric tons CO2e)

209888
[Fixed row]

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

- Select all that apply
- ☒ By business division
 - ☒ By activity

(7.17.1) Break down your total gross global Scope 1 emissions by business division.

	Business division	Scope 1 emissions (metric ton CO2e)
Row 1	U.S. (TJ Maxx, Marshalls, HomeGoods, Homesense, Sierra)	122188
Row 2	Europe & Australia (TK Maxx and Homesense)	22236
Row 3	Canada (Winners, HomeSense and Marshalls)	19496

[Add row]

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	Store	104362
Row 2	Distribution Centers	30835
Row 3	Vehicles	23845
Row 4	Offices	4877

[Add row]

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply

☒ By business division

☒ By activity

(7.20.1) Break down your total gross global Scope 2 emissions by business division.

	Business division	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	U.S. (TJ Maxx, Marshalls, HomeGoods, Homesense, Sierra)	492750	209888
Row 2	Europe & Australia (TK Maxx, Homesense)	75298	72131
Row 3	Canada (Winners, HomeSense and Marshalls)	26428	6817

[Add row]

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	Store	464108	258387
Row 2	Offices	14248	7458
Row 3	Distribution Centers	116090	22955
Row 4	Vehicles	30	35

[Add row]

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

163920

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

594477

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

288835

(7.22.4) Please explain

The consolidated accounting group includes TJX's parent company and its consolidated subsidiaries.

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

We have not included emissions for any other entities outside the consolidated accounting group.

[Fixed row]

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:

☒ Not relevant as we do not have any subsidiaries

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:

☒ More than 0% but less than or equal to 5%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: ☒ Yes
Consumption of purchased or acquired electricity	Select from: ☒ Yes
Consumption of purchased or acquired heat	Select from: ☒ Yes
Consumption of purchased or acquired steam	Select from: ☒ Yes
Consumption of purchased or acquired cooling	Select from: ☒ No
Generation of electricity, heat, steam, or cooling	Select from: ☒ Yes

[Fixed row]

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:

☒ Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

12215

(7.30.1.3) MWh from non-renewable sources

717815

(7.30.1.5) Total (renewable + non-renewable) MWh

730030.00

Consumption of purchased or acquired electricity

(7.30.1.2) MWh from renewable sources

1034414

(7.30.1.3) MWh from non-renewable sources

874961

(7.30.1.4) MWh from non-renewable zero or near-zero emission sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

1909375.00

Consumption of purchased or acquired heat

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

75092

(7.30.1.5) Total (renewable + non-renewable) MWh

75092.00

Consumption of purchased or acquired steam

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

510

(7.30.1.5) Total (renewable + non-renewable) MWh

510.00

Consumption of self-generated non-fuel renewable energy

(7.30.1.2) MWh from renewable sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

0.00

Total energy consumption

(7.30.1.2) MWh from renewable sources

1046629

(7.30.1.3) MWh from non-renewable sources

1668377

(7.30.1.4) MWh from non-renewable zero or near-zero emission sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

2715006.00

[Fixed row]

(7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: ☒ Yes
Consumption of fuel for the generation of heat	Select from: ☒ Yes
Consumption of fuel for the generation of steam	Select from: ☒ No
Consumption of fuel for the generation of cooling	Select from: ☒ No
Consumption of fuel for co-generation or tri-generation	Select from: ☒ No

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Total fuel MWh consumed by the organization

12215

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

12215

(7.30.7.7) Comment

Other biomass

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

Coal

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

Oil

(7.30.7.1) Total fuel MWh consumed by the organization

116528

(7.30.7.2) MWh fuel consumed for self-generation of electricity

3702

(7.30.7.3) MWh fuel consumed for self-generation of heat

112826

Gas

(7.30.7.1) Total fuel MWh consumed by the organization

601287

(7.30.7.2) MWh fuel consumed for self-generation of electricity

10572

(7.30.7.3) MWh fuel consumed for self-generation of heat

590715

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

Total fuel

(7.30.7.1) Total fuel MWh consumed by the organization

730031

(7.30.7.2) MWh fuel consumed for self-generation of electricity

14274

(7.30.7.3) MWh fuel consumed for self-generation of heat

715757

[Fixed row]

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

5710

(7.30.9.2) Generation that is consumed by the organization (MWh)

5710

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Heat

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Steam

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Cooling

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

[Fixed row]

(7.30.14) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Australia

(7.30.14.1) Consumption of purchased electricity (MWh)

22129

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

22129.00

Austria

(7.30.14.1) Consumption of purchased electricity (MWh)

4189

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

1588

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5777.00

Canada

(7.30.14.1) Consumption of purchased electricity (MWh)

189112

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

21000

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

210112.00

Germany

(7.30.14.1) Consumption of purchased electricity (MWh)

48425

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

16106

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

64531.00

Ireland

(7.30.14.1) Consumption of purchased electricity (MWh)

6001

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

5

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

6006.00

Netherlands

(7.30.14.1) Consumption of purchased electricity (MWh)

5689

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

1440

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

7129.00

Poland

(7.30.14.1) Consumption of purchased electricity (MWh)

28129

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

4548

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

32677.00

United Kingdom

(7.30.14.1) Consumption of purchased electricity (MWh)

118834

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

2819

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

121653.00

United States of America

(7.30.14.1) Consumption of purchased electricity (MWh)

1486867

(7.30.14.2) Consumption of self-generated electricity (MWh)

5710

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

28095

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1520672.00

[Fixed row]

(7.30.15) Provide details on the electricity purchases that were accounted for at a zero or near-zero emission factor in the reporting year.

Row 1

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Ireland

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

5935

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Ireland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 2

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3165

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 3

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Germany

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Onshore wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

48425

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Denmark

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 4

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Wind, Solar and Hydro

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

7631

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 5

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

65604

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 6

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Purchase from an on-site installation owned by a third party (on-site PPA)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

33720

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ No EACs redeemed, retired, or cancelled by your organization or on its behalf

Row 7

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Purchase from an on-site installation owned by a third party (on-site PPA)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

11402

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

Row 8

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

16635

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 9

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Project-specific contract with an electricity supplier

(7.30.15.3) Low-carbon technology type

Select from:

☒ Large hydropower (>25 MW)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

20056

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 10

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :wind and solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

200673

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 11

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Purchase from an on-site installation owned by a third party (on-site PPA)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1550

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

Row 12

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United Kingdom

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2005

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REGO [UK]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United Kingdom

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 13

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

52217

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 14

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Austria

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Onshore wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

4189

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Austria

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 15

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ United States of America

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :Wind & Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

448663

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 16

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Canada

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Renewable electricity mix, please specify :wind & Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

79176

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 17

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Netherlands

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

5689

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Netherlands

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

Row 18

(7.30.15.1) Country/area of electricity consumption

Select from:

☒ Poland

(7.30.15.2) Sourcing method

Select from:

☒ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☒ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

28129

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☒ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☒ Poland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☒ No

[Add row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.000007499

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

452755

(7.45.3) Metric denominator

Select from:

☒ unit total revenue

(7.45.4) Metric denominator: Unit total

(7.45.5) Scope 2 figure used*Select from:*☒ Market-based**(7.45.6) % change from previous year**

17

(7.45.7) Direction of change*Select from:*☒ Decreased**(7.45.8) Reasons for change***Select all that apply*☒ Change in renewable energy consumption☒ Other emissions reduction activities☒ Change in revenue**(7.45.9) Please explain**

Emissions reduction initiatives (including, investments in energy efficient lighting and purchases of renewable and low carbon energy) reduced our emissions in FY2026. Overall, our market-based Scope 1 and 2 emissions decreased 11 % relative to FY2025 while our revenue increased 7%. As a result, our MT CO2e emissions per unit revenue decreased by 17%.

*[Add row]***(7.53) Did you have an emissions target that was active in the reporting year?***Select all that apply*☒ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

☒ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

☒ Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

(7.53.1.4) Target ambition

Select from:

☒ 1.5°C aligned

(7.53.1.5) Date target was set

07/31/2020

(7.53.1.6) Target coverage

Select from:

☒ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☒ Carbon dioxide (CO2)

☒ Methane (CH4)

- ☒ Nitrous oxide (N2O)
- ☒ Hydrofluorocarbons (HFCs)

(7.53.1.8) Scopes

Select all that apply

- ☒ Scope 1
- ☒ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

- ☒ Market-based

(7.53.1.11) End date of base year

01/31/2017

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

80561

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

721497

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

802058.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

01/31/2030

(7.53.1.55) Targeted reduction from base year (%)

55

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

360926.100

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

163920

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

288835

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

452755.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☒ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

79.18

(7.53.1.80) Target status in reporting year

Select from:

☒ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

We plan to achieve a 55% absolute reduction in Scope 1 and Scope 2 emissions within our operational control boundary by FY2030 against a baseline year of FY2017. While we have not submitted this target to the Science-Based Targets initiative (SBTi), we referenced the SBTi guidance materials while developing this goal, as well as while developing our net zero and 100% renewable energy targets.

(7.53.1.83) Target objective

The objective of the target is to reduce TJX's GHG emissions by investing in energy efficiency and increasing our use of renewable energy.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

As we drive towards net-zero GHG emissions in our own operations (Scope 1 and Scope 2) by 2040, our primary focus is on reducing emissions through increased efficiency and decarbonizing our electricity use by switching to renewable energy. This includes implementing LED technologies as well as our intention to source 100% renewable electricity for our global operations by 2030. To reduce Scope 1 emissions, our near-term strategies include in limited instances where feasible, piloting and employing cost-effective fuel switching initiatives such as electrified HVAC or cleaner transportation fuels. Through FY2026, we have achieved a 44% reduction in our Scope 1 and Scope 2 market-based emissions relative to our FY2017 base year.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☒ No

[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

- ☒ Targets to increase or maintain low-carbon energy consumption or production
- ☒ Net-zero targets

(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.

Row 1

(7.54.1.1) Target reference number

Select from:

- ☒ Low 1

(7.54.1.2) Date target was set

04/20/2022

(7.54.1.3) Target coverage

Select from:

- ☒ Organization-wide

(7.54.1.4) Target type: energy carrier

Select from:

- ☒ Electricity

(7.54.1.5) Target type: activity

Select from:

- ☒ Consumption

(7.54.1.6) Target type: energy source

Select from:

☒ Renewable energy source(s) only

(7.54.1.7) End date of base year

01/31/2022

(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)

435766

(7.54.1.9) % share of low-carbon or renewable energy in base year

25

(7.54.1.10) End date of target

12/31/2030

(7.54.1.11) % share of low-carbon or renewable energy at end date of target

100

(7.54.1.12) % share of low-carbon or renewable energy in reporting year

54

(7.54.1.13) % of target achieved relative to base year

38.67

(7.54.1.14) Target status in reporting year

Select from:

☒ Underway

(7.54.1.16) Is this target part of an emissions target?

This target is aligned to our Net-Zero by 2040 target.

(7.54.1.17) Is this target part of an overarching initiative?

Select all that apply

☒ Other, please specify :This target is aligned to our Net-Zero by 2040 target.

(7.54.1.19) Explain target coverage and identify any exclusions

Target includes electricity purchased for our global operations (Scope 2).

(7.54.1.20) Target objective

The objective of the target is to increase TJX's use of renewable energy and reduce our GHG emissions.

(7.54.1.21) Plan for achieving target, and progress made to the end of the reporting year

As we drive towards net-zero GHG emissions in our own operations (Scope 1 and Scope 2) by 2040, our primary focus is reducing emissions through increased efficiency and decarbonizing our electricity use by switching to renewable energy. This includes implementing LED technologies as well as our intention to source 100% renewable electricity for our global operations by 2030. As we work toward our goal of sourcing 100% renewable energy in our global operations, we utilize a variety of renewable energy sourcing strategies. Some examples of our current sourcing strategies include off-site power purchase agreements, on-site solar power purchase agreements, utility green tariffs, and unbundled energy attribute certificates.

[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

☒ NZ1

(7.54.3.2) Date target was set

04/20/2022

(7.54.3.3) Target Coverage

Select from:

☒ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

☒ Abs1

☒ Low1

(7.54.3.5) End date of target for achieving net zero

12/31/2040

(7.54.3.6) Is this a science-based target?

Select from:

☒ Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

(7.54.3.8) Scopes

Select all that apply

☒ Scope 1

☒ Scope 2

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

- ☒ Carbon dioxide (CO2)
- ☒ Methane (CH4)
- ☒ Nitrous oxide (N2O)
- ☒ Hydrofluorocarbons (HFCs)

(7.54.3.10) Explain target coverage and identify any exclusions

We have a goal to achieve net zero GHG emissions in our own operations, including our stores, certain corporate offices, distribution (or processing) centers, and certain vehicles (Scope 1 and Scope 2) by the end of Calendar Year 2040. At this time, we are factoring in various uncertainties within the landscape with respect to our neutralization strategy at our target year (2040). We expect that there will be technologies available in 2040 that would allow our buildings and vehicles to operate with zero carbon emissions; however, the pace of deployment of these technologies in the commercial building and transportation sectors is uncertain. The majority of our operational energy use is currently electricity, and we expect that percentage to increase through 2040. Therefore, we believe that the magnitude of our remaining GHG emissions in 2040 will be small, even under scenarios where deployment of net-zero technologies is slow, due to our commitment to source 100% renewable energy by 2030. To reduce any of the remaining Scope 1 emissions sources, we plan to monitor the development of and, where deemed available, cost-effective, and feasible for our business, to adopt new alternative fuel or electric transportation and HVAC technologies (such as heat pumps) that could allow us to operate our stores, offices, DCs, and vehicles with lower carbon emissions. Following reasonable efforts to reduce emissions across TJX's operations in line with our science-based pathway to net zero GHG emissions by 2040, TJX may evaluate the limited use of carbon offsets to neutralize any residual emissions that may remain. As developments in technology, market conditions, and operational feasibility continue to evolve, we plan to continue to monitor new low-carbon technologies and refine our climate and energy strategies over time.

(7.54.3.11) Target objective

The objective of the target is to reduce GHG emissions of our operations in line with net-zero pathways that could limit global warming to 1.5C.

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

- ☒ Unsure

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

- ☒ No, and we do not plan to within the next two years

(7.54.3.17) Target status in reporting year

Select from:

☒ Underway

(7.54.3.19) Process for reviewing target

We review progress against our target annually as part of our GHG emissions reporting process.

[Add row]

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

	Emissions reduction initiatives that were active within the reporting year
	Select from: ☒ Yes

[Fixed row]

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Under investigation	0	
To be implemented	0	0

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Implementation commenced	8	442000
Implemented	11	400000
Not to be implemented	0	

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☒ Lighting

(7.55.2.2) Estimated annual CO₂e savings (metric tonnes CO₂e)

4700

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

4857000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

51319

(7.55.2.7) Payback period

Select from:

☒ 4-10 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ 6-10 years

Row 2

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☒ Building Energy Management Systems (BEMS)

(7.55.2.2) Estimated annual CO₂e savings (metric tonnes CO₂e)

100

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

- ☒ Scope 2 (location-based)
- ☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

- ☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

118000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

1687000

(7.55.2.7) Payback period

Select from:

- ☒ 11-15 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

- ☒ 6-10 years

Row 3

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy generation

- ☒ Liquid biofuels

(7.55.2.2) Estimated annual CO₂e savings (metric tonnes CO₂e)

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 1

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

☒ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

Row 4**(7.55.2.1) Initiative category & Initiative type**

Low-carbon energy consumption

☒ Low-carbon electricity mix

(7.55.2.2) Estimated annual CO₂e savings (metric tonnes CO₂e)

387800

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

2710000

(7.55.2.7) Payback period

Select from:

☒ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

Row 5

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☒ Maintenance program

(7.55.2.2) Estimated annual CO₂e savings (metric tonnes CO₂e)

2400

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☒ Scope 2 (location-based)

☒ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☒ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

2846000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

587000

(7.55.2.7) Payback period

Select from:

☒ <1 year

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☒ Ongoing

[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

☒ Dedicated budget for energy efficiency

(7.55.3.2) Comment

Energy management groups have dedicated budgets to implement energy efficiency projects such as lighting retrofits in our stores. Energy efficiency investment opportunities may be ranked based on a number of criteria including ROI, ease of implementation, and emissions impact.

[Add row]

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

☒ No

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:

☒ No

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

(13.1.1) Other environmental information included in your CDP response is verified and/or assured by a third party

Select from:

☒ No, but we plan to obtain third-party verification/assurance of other environmental information in our CDP response within the next two years

(13.1.2) Primary reason why other environmental information included in your CDP response is not verified and/or assured by a third party

Select from:

☒ Other, please specify :TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business.

(13.1.3) Explain why other environmental information included in your CDP response is not verified and/or assured by a third party

TJX is engaging in activities and analysis in preparation for compliance with anticipated upcoming regulatory disclosure requirements in various jurisdictions where we do business. This readiness includes, but is not limited to, assessments of our environmental information related to certain aspects of our operations and value chain.

[Fixed row]

(13.2) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

(13.2.1) Additional information

For the purposes of calculating TJX's GHG inventory, we generally collect activity data in alignment with TJX's fiscal year. However, in order for the GHG inventory to cover exactly 365 days (or 366 days in a leap year), the reporting period used for CDP purposes spans from February 1, 2025 to January 31, 2026. While TJX's fiscal year 2026 for financial reporting runs from February 2, 2025 to January 31, 2026, we consider the two periods effectively aligned for GHG reporting purposes. The slight difference ensures consistency in annual coverage while maintaining alignment with our internal reporting structure.

[Fixed row]

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Senior Vice President, Corporate Responsibility & Sustainability

(13.3.2) Corresponding job category

Select from:

☒ Other, please specify :Senior Vice President, Corporate Responsibility & Sustainability

[Fixed row]

